



INTEQ

Company : CO2CRC

Well : CRC-1

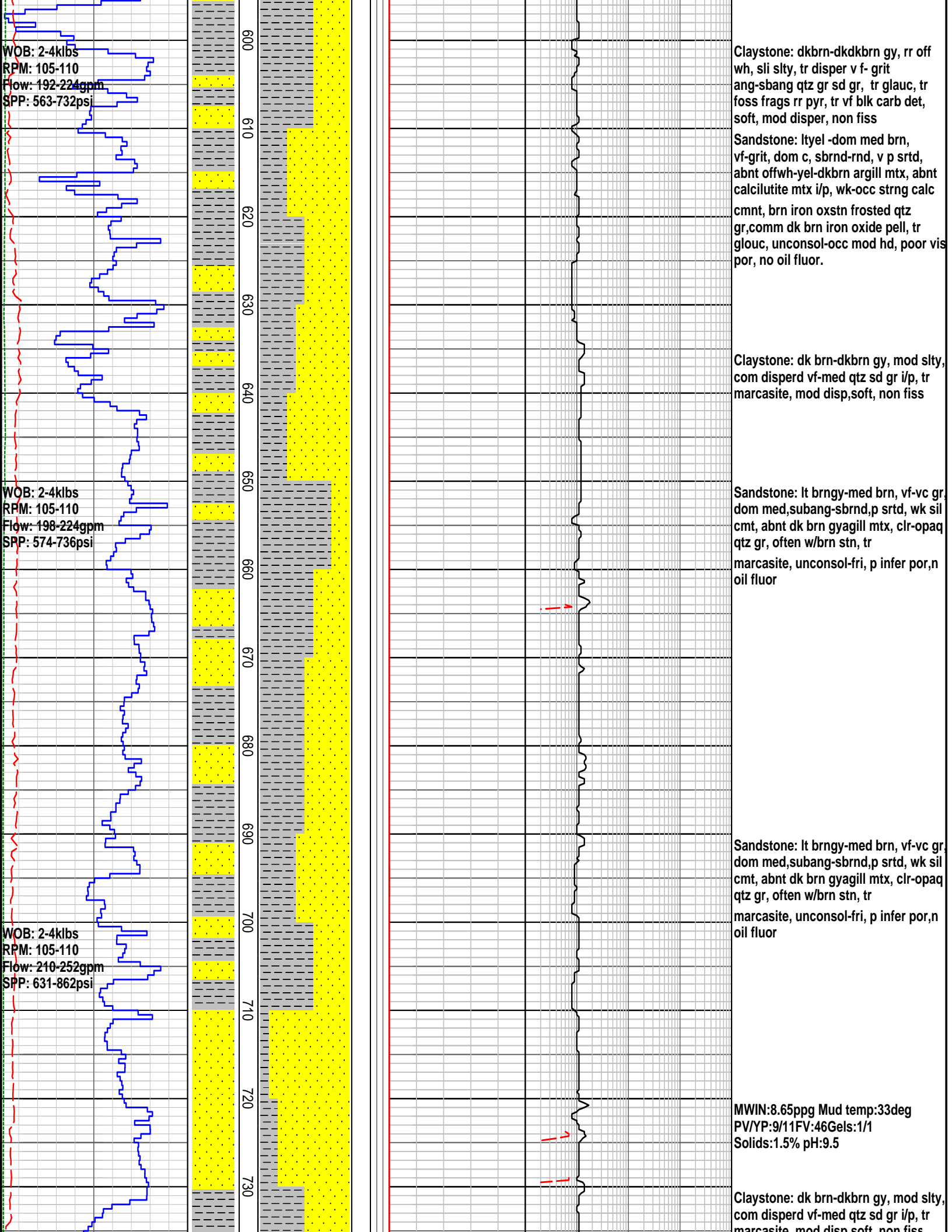
Interval : 500.00 - 915.00 meters

Created : 22/Feb/2007 5:02:42 AM



FORMATION EVALUATION LOG

RATE OF PENETRATION ROP (0-100m/hr) Backup ROP (100-200m/hr) WOB (klb) TORQUE AVG	INTERPRETED LITHOLOGY	MD meters 1:500	LITHOLOGY	CORE	OIL SHOWS	TOTAL GAS	CHROMATOGRAPH	REMARKS
						1	1	
 WOB: 5-8klbs RPM: 90-100 Flow: 490-506gpm SPP: 535-1540psi 17/02/2007 NB2 6-3/4" M56S PDC Jets: 5 x 12, In: 516m, Out: 915m Drilled: 399m in 14.9hrs Bit Grade: 1-1 NO-A-X-I-NO-CP WOB: 2-8klbs RPM: 90-110 Flow: 294-510gpm SPP: 890-1518psi						TOTAL GAS 0.1 0.2 0.3 0.4 0.5 %	Methane ppm 10000 Ethane ppm 10000 Propane ppm 10000 iso-Butane ppm 10000 n-Butane ppm 10000 iso-Pentane ppm 10000 n-Pentane ppm 10000 10 100 1000 10000	Survey @ 506m = 1.00 deg incl MWIN:9.0ppg Mud temp:47deg PV/YP:12/38FV:49Gels:25/37 Solids:4.4% pH:8.0 LOT @ 519m = 13.3ppg EMW Claystone: dkbrn-dkdkbrn gy, rr off wh, sli slty, tr disper v f- grit ang-sbang qtz gr sd gr, tr glauc, tr foss frags rr pyr, tr vf blk carb det, soft, mod disper, non fiss MWIN:8.45ppg Mud temp:32deg PV/YP:9/10FV:48Gels:1/1 Solids:0.3% pH:10.0 Sandstone: ltyell-med brn, vf-grit, dom c, sbrnd-rnd, v p srted, abnt off wh, -yel-dk brn argll mtx, abnt calcitide mtx i/p, wk-occ srtnng calc cmt, brn iron ox stn frost qtz gr, comm dk brn iron ox pell, tr galuc, unconsol-occ mod hd, pviss por, no oil flour.



WOB: 2-4klbs
 RPM: 105-110
 Flow: 192-224gpm
 SPP: 563-732psi

WOB: 2-4klbs
 RPM: 105-110
 Flow: 198-224gpm
 SPP: 574-736psi

WOB: 2-4klbs
 RPM: 105-110
 Flow: 210-252gpm
 SPP: 631-862psi

Claystone: dkbrn-dkdkbrn gy, rr off wh, sli slty, tr disper v f-grit ang-sbang qtz gr sd gr, tr glauc, tr foss frags rr pyr, tr vf blk carb det, soft, mod disper, non fiss

Sandstone: ltyel-dom med brn, vf-grit, dom c, sbrnd-rnd, v p srted, abnt offwh-yel-dkbrn argill mtx, abnt calcilutite mtx i/p, wk-occ strng calc cmnt, brn iron oxstn frosted qtz gr, comm dk brn iron oxide pell, tr glouc, unconsol-occ mod hd, poor vis por, no oil fluor.

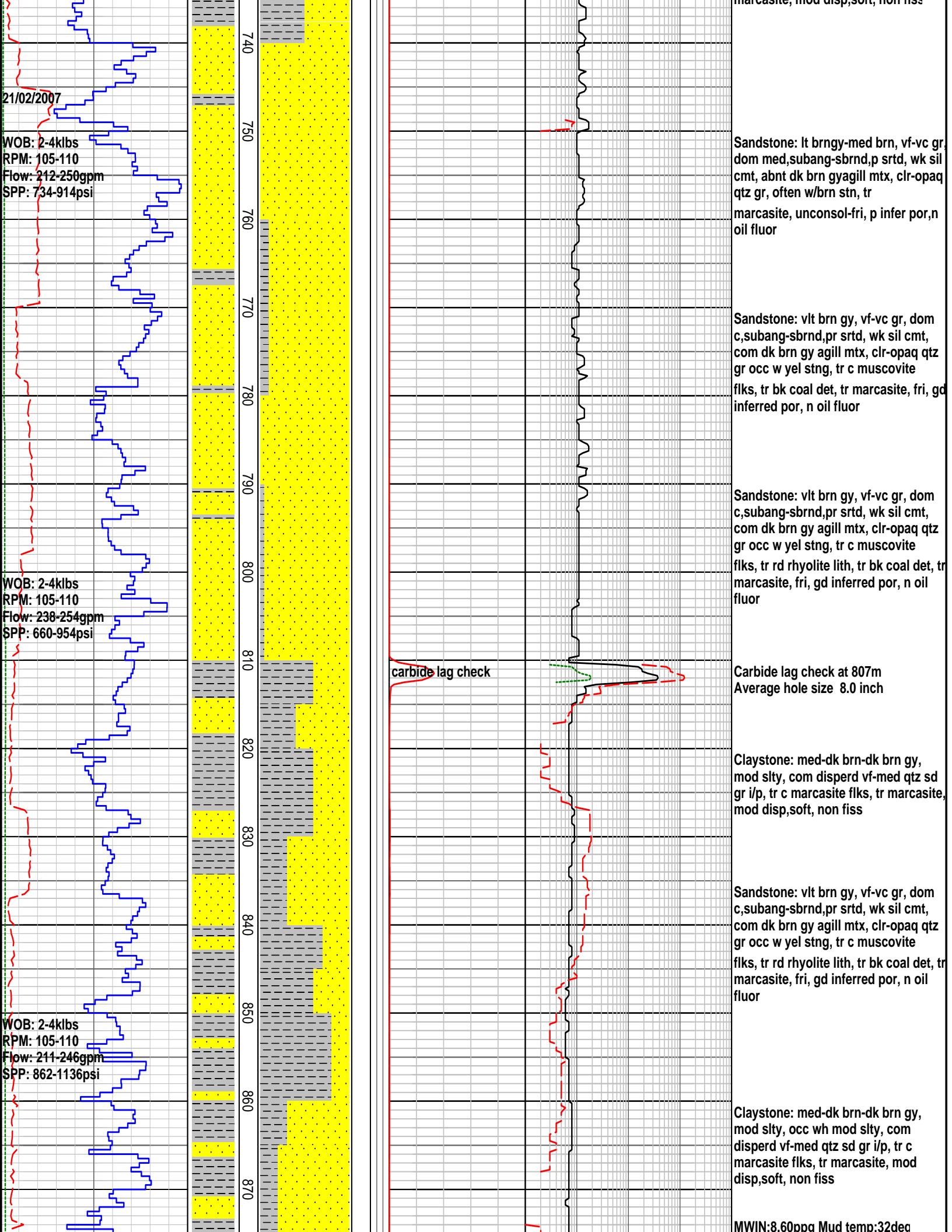
Claystone: dk brn-dkbrn gy, mod slty, com disperd vf-med qtz sd gr i/p, tr marcasite, mod disp, soft, non fiss

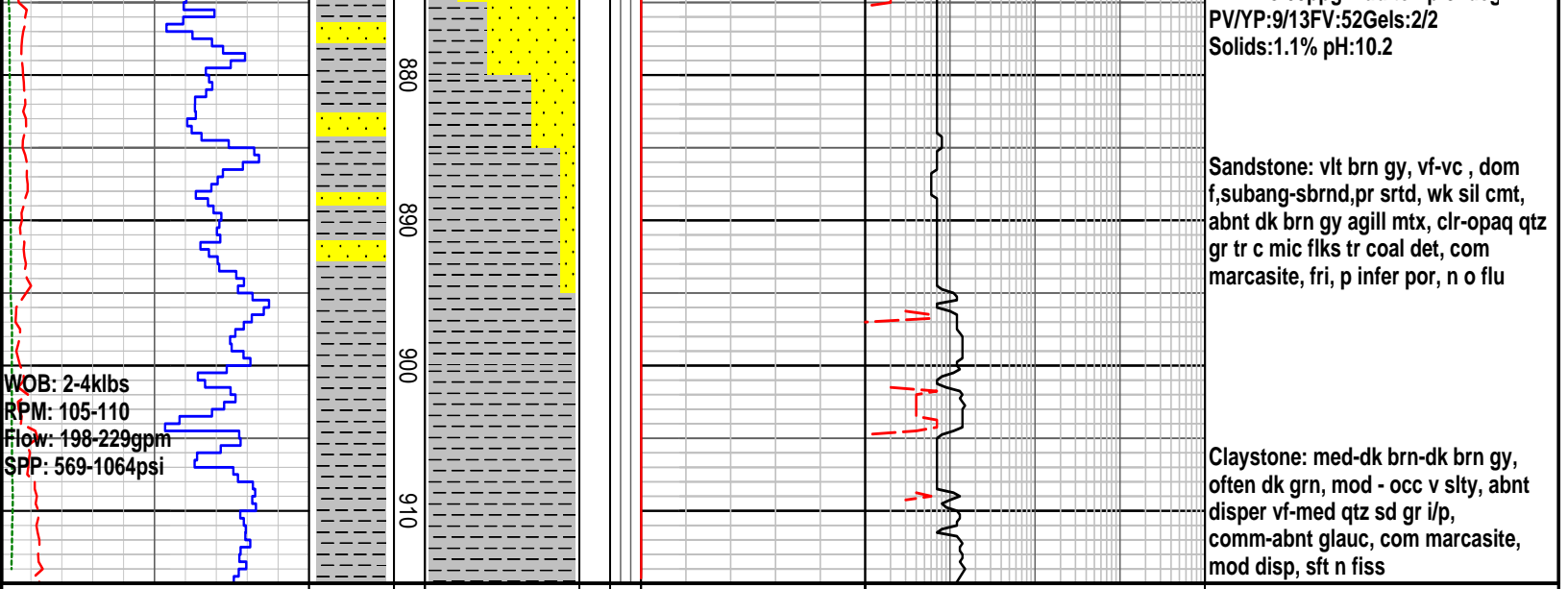
Sandstone: lt brngy-med brn, vf-vc gr, dom med, subang-sbrnd, p srted, wk sil cmt, abnt dk brn gyagill mtx, clr-opaq qtz gr, often w/brn stn, tr marcasite, unconsol-fri, p infer por, n oil fluor

Sandstone: lt brngy-med brn, vf-vc gr, dom med, subang-sbrnd, p srted, wk sil cmt, abnt dk brn gyagill mtx, clr-opaq qtz gr, often w/brn stn, tr marcasite, unconsol-fri, p infer por, n oil fluor

MWIN: 8.65ppg Mud temp: 33deg
 PV/YP: 9/11FV: 46Gels: 1/1
 Solids: 1.5% pH: 9.5

Claystone: dk brn-dkbrn gy, mod slty, com disperd vf-med qtz sd gr i/p, tr marcasite, mod disp soft, non fiss





FORMATION EVALUATION LOG

RATE OF PENETRATION		INTERPRETED LITHOLOGY	MD meters 1:500	LITHOLOGY	CORE	OIL SHOWS	TOTAL GAS	CHROMATOGRAPH				REMARKS
ROP (0-100m/hr)	Backup ROP (100-200m/hr)							1	Methane ppm	10000		
10	10							1	Ethane ppm	10000		
20	20							1	Propane ppm	10000		
30	30							1	iso-Butane ppm	10000		
40	40							1	n-Butane ppm	10000		
50	50							1	iso-Pentane ppm	10000		
									n-Pentane ppm	10000		
									10	100	1000	10000